

## Daily Gas &amp; Condensate Production and Distribution Report

## I. Production

Company	Gas Fields	No. of Producing Wells	Capacity	Production		Pro. as a % of T.Cap(Gas)	Pro. as a % of T. Prod(Gas)
				Gas	Condensate		
1. BGFCL	Titas	26	542	372.3	294.0	9.9	13.9
	Habiganj	8	225	186.2	14.5	5.0	1.5
	Bakhrabad	7	43	39.8	46.5	1.1	1.0
	Narsingdi	2	30	26.8	34.9	0.7	1.0
	Meghna	1	11	8.2	18.8	0.2	0.3
	<b>Sub-Total</b>	<b>44</b>	<b>851</b>	<b>633.4</b>	<b>408.6</b>	<b>16.8</b>	<b>23.7</b>
2. SGFL	Sylhet	1	6	3.8	20.5	0.1	0.1
	Kailashtila #1 (Silicagel)	1	13	5.9	35.1	0.2	0.2
	Kailashtila #2 (MSTE)	3	55	44.4	373.9	1.2	1.7
	Rashidpur	5	60	47.3	42.5	1.3	1.8
	Bearibazar	1	15	8.1	126.2	0.2	0.3
	<b>Sub-Total</b>	<b>11</b>	<b>149</b>	<b>109.4</b>	<b>598.2</b>	<b>2.9</b>	<b>4.1</b>
3. BAPEX	Salda	2	3	4.4	0.3	0.1	0.2
	Fenchuganj	2	26	5.5	2.8	0.1	0.2
	Shahbazpur	4	50	45.3	7.1	1.2	1.7
	Semutung	2	3	0.9	0.0	0.0	0.0
	Sundalpur	1	5	7.2	0.5	0.2	0.3
	Srikail	3	40	22.5	55.9	0.6	0.8
	Begumganj	1	10	4.6	1.9	0.1	0.2
	Rupganj	0	8	0.0	0.0	0.0	0.0
	<b>Sub-Total</b>	<b>15</b>	<b>145</b>	<b>90.5</b>	<b>68.3</b>	<b>2.4</b>	<b>3.4</b>
	<b>Sub-Total (1+2+3)</b>	<b>70</b>	<b>1145</b>	<b>833.4</b>	<b>1075.1</b>	<b>22.2</b>	<b>31.2</b>
4. IOCs	Jalalabad	7	270	125.5	853.2	3.3	4.7
	CHEVRON	5	42	0.1	0.0	0.0	0.0
	Bibiyana	26	1200	1097.5	7252.4	29.2	41.1
	TULLOW	5	103	67.3	195.0	1.8	2.5
	<b>Sub-Total</b>	<b>43</b>	<b>1615</b>	<b>1290.4</b>	<b>8300.6</b>	<b>34.3</b>	<b>48.3</b>
5. RPGL (R-LNG)			1000	547.2		14.6	20.5
	<b>Sub-Total</b>	<b>0</b>	<b>1000</b>	<b>547.2</b>	<b>0.0</b>	<b>14.6</b>	<b>20.5</b>
	<b>Grand Total (1+2+3+4+5):</b>	<b>113</b>	<b>3760</b>	<b>2671.1</b>	<b>9375.8</b>	<b>71.0</b>	<b>100.0</b>

## III. RPGL Production

Feed Received		Production		
NGL	Cond.	LPG	MS	HSD
421.4	0.0	13938	553.7	42.7

N-S & RA pipeline  
Delivered from N-S pipeline

AB1	0.0
AB2	0.0
BB	347.5
VS3	116.1
AM	416.8
BD	317.9
<b>Total</b>	<b>1198.4</b>

Remarks:

## II. Distribution

Company	Power		Company	Fertilizer		Others-Supl.	Total	Remarks
	Demand	Supply		Max.Demand	Supply			
TGTDCI	Ghorashal (1315 MW)	148.0	68.7	JFCL	45.0	45.4	1057.0	
	Max (G)-78 MW Rent	20.0	5.7	UFFL	45.0	0.0		
	Aggreko (GSL)-145 MW Rent	38.0	0.0	PUFFL	14.0	0.0		* Aggreko (GSL)-145 MW Rent Shutdown
	Siddhirganj (210 MW)	30.0	0.0					* Siddhirganj (210 MW) Shutdown
	Siddhirganj (2x120 MW)	52.0	43.6					* HPS(EGCB) 412 MW Shutdown.
	HPS (100 MW)	16.0	0.0					* HPS (100 MW) Shutdown
	HPS(EGCB) 412 MW	68.0	0.0					* Tongi (80 MW) Shutdown
	Meghnaghat IPP 450 MW	75.0	65.8					* UFFL Shutdown
	Summit Meghn. 335 MW	55.0	28.5					* PUFFL Shutdown
	Tongi (80 MW)	26.0	0.0					
	RPCL (210 MW)	40.0	29.1					
	Madhabdi (27+10 MW) REB	9.0	4.9					
	Ashulia (24+10 MW) REB	10.0	6.6					
	Doreen Tangail 22 MW SIPP	5.0	3.0					
	Doreen Narsingdi 22 MW SIPP	5.0	3.2					
	Maona 33 MW SIPP	8.0	7.2					
	Rupganj 33 MW SIPP	8.0	5.5					
EGCB Siddhirganj 335 MW	55.0	27.0						
HPL (360 MW)	55.0	55.7						
Regent 108 MW	27.0	24.0						
	<b>Sub-Total</b>	<b>750.0</b>	<b>378.5</b>		<b>104.0</b>	<b>45.4</b>	<b>1480.9</b>	<b>Total (including non-grid power 1534.3)</b>
BGDCL	Ashuganj 648 MW*			AFCL	52.0	7.4	71.5	
	Ashuganj 55 MW rental	192.0	82.0				12.8	* Ashuganj -80 MW Rent Shutdown
	Ashuganj 53 MW rental							* APS 450 MW CCPP S Shutdown.
	Ashuganj -80 MW Rent	20.0	0.0					* B-baria 70 MW rental Shutdown
	Ashuganj 225MW	40.0	35.6					* AFCL Shutdown.
	Ashuganj 200 MW Modula	40.0	15.2					
	APS 450 MW CCPP S	62.0	0.0					
	APS 450 MW CCPP N	62.0	36.4					
	B-baria 70 MW rental	24.0	0.0					
	Feni-22 MW SIPP	5.0	4.2					
	Mohipal-11 MW SIPP	3.0	1.6					
	Jangalia-33 MW SIPP	8.0	6.3					
	Chandpur 150 MW CCPP	27.0	24.6					
Comilla REB 24 MW	6.0	4.2						
Midland Power 51 MW	12.0	8.8						
	<b>Sub-Total</b>	<b>501.0</b>	<b>218.9</b>		<b>52.0</b>	<b>7.4</b>	<b>84.3</b>	<b>310.6</b>
KGDCL	Raozan (2x210) MW	95.0	0.0	CUFL	52.0	3.2	123.4	* Sikalabaha (40) MW shutdown
	Sikalabaha (40 MW)	12.0	0.0	KAFCO	63.0	41.7	2.2	* Rauzan unit-1 shutdown
	Sikalabaha (225+150+65) MW	73.0	35.7					* CUFL Shutdown.
	Barabkunda 22 MW SIPP	5.0	4.1					
	<b>Sub-Total</b>	<b>185.0</b>	<b>39.8</b>		<b>115.0</b>	<b>45.0</b>	<b>125.5</b>	<b>210.3</b>
JGTDSL	Shahjibazar 2x30 MW	18.0	9.6	SFCL	45.0	37.4	80.9	
	S.Bazar 3 yrs rental 50 MW	12.0	0.0					* S.Bazar 3 yrs rental 50 MW Shutdown
	S.Bazar 15 yrs rent 86 MW	20.0	19.1					* K.gaan 3 yrs rent 50 MW Shutdown
	S.Bazar 330 MW	47.0	58.3					* K.gaan 142 MW CCPP Shutdown.
	Fenchuganj CC1 90 MW	17.0	15.7					* Bibiyana-3,400 MW. Shutdown
	Fenchuganj CC2 105 MW	18.0	9.7					* Bibiyana-S,400 MW,PDB Shutdown.
	Kumargaon 20 MW	2.0	6.1					
	K.gaan 3 yrs rent 50 MW	12.0	0.0					
	K.gaan 15 yrs rent 10 MW	3.0	2.3					
	K.gaan 142 MW CCPP	36.0	0.0					
	Habiganj 11 MW SIPP	3.0	1.9					
	F.ganj 15 yrs rent 51 MW	13.0	11.7					
	F.ganj 3 yrs rent 50 MW	10.0	11.0					
	Shahjahanullah pgcl Rent	5.0	4.5					
	Bibiyana-2 341 MW	50	49.4					
	Bibiyana-3 400 MW	40	0.0					
	Bibiyana-S,400 MW,PDB	43	0.0					
	Khushiyara 163 MW	28	27.8					
		<b>Sub-Total</b>	<b>377.0</b>	<b>227.0</b>		<b>45.0</b>	<b>37.4</b>	<b>80.9</b>
PGCL	Baghabari (100+71 MW)	50.0	0.0				24.9	
	Bogra 15 yrs rent (20 MW)	5.0	4.6					
	Ullapara 11 MW SIPP	3.0	1.7					
	Bogra 3 yrs rent (20 MW)	5.0	2.2					
	NWPGCL Unit -1	38.0	0.0					* Baghabari (100+71 MW) Shutdown.
	NWPGCL Unit -2	38.0	32.5					* NWPGCL Unit -1 Shutdown.
NWPGCL Unit -3	38.0	34.1						
NWPGCL Unit -4	70.0	59.0						
	<b>Sub-Total</b>	<b>247.0</b>	<b>134.0</b>		<b>0.0</b>	<b>0.0</b>	<b>24.9</b>	<b>158.9</b>
SGCL	Bhola 3 yrs rent 34.5 MW	10.0	8.5				1.7	
	Bhola 225 MW	35.0	18.0					
	Bheramara 360MW	65.0	56.6					
	Aggerko 95MW	26.0	18.3					
	<b>Sub-Total</b>	<b>136.0</b>	<b>101.4</b>		<b>0.0</b>	<b>0.0</b>	<b>1.7</b>	<b>103.1</b>
	<b>Total :</b>	<b>2196.0</b>	<b>1099.5</b>		<b>316.0</b>	<b>135.2</b>	<b>1374.3</b>	<b>2609.0</b>
(Considering diversity factor 0.85)		<b>1867</b>			<b>269</b>			

## Non-grid power

TGTDCI	53.4				
KGDCL	9.5				
<b>Total Non-Grid Power</b>	<b>62.9</b>				<b>62.9</b>
<b>Grand Total</b>	<b>2196.0</b>	<b>1162.4</b>	<b>316.0</b>	<b>135.2</b>	<b>1374.3</b>
% of Total Distribution	44%		3%	51%	100%