

Units:

Gas in MMCFD  
 Condensate/ NGL/ MS/ HSD in BBLD  
 LPG in Kg

**Daily Gas & Condensate Production and Distribution Report**

**I. Production**

Company	Gas Fields	No. of Producing Wells	Capacity	Production		T.Cap.(Gas)	Pro.as a % of T. Prod(Gas)
				Gas	Condensate		
1. BGFL	Titas	26	542	416.7	320.0	11.1	13.5
	Habiganj	8	225	189.8	18.9	5.0	1.3
	Bakhrabad	7	43	39.2	50.1	1.0	0.9
	Narsingdi	2	30	27.0	36.3	0.7	0.9
	Meghna	1	11	8.4	20.6	0.2	0.3
	<b>Sub-Total</b>	<b>44</b>	<b>851</b>	<b>681.2</b>	<b>445.9</b>	<b>18.1</b>	<b>22.0</b>
2. SGFL	Sylhet	1	6	3.8	27.3	0.1	0.1
	Kailashtila #1 (Silicagel)	1	13	6.1	42.9	0.2	0.2
	Kailashtila #2 (MSTE)	3	55	45.0	370.8	1.2	1.5
	Rashidpur	5	60	47.9	47.0	1.3	1.5
	Beanibazar	1	15	8.2	129.6	0.2	0.3
	<b>Sub-Total</b>	<b>11</b>	<b>149</b>	<b>111.0</b>	<b>617.6</b>	<b>3.0</b>	<b>3.6</b>
3. BAPEX	Salda	2	3	7.3	1.0	0.2	0.2
	Fenchuganj	2	26	3.3	1.5	0.1	0.1
	Shahbazpur	4	50	64.4	7.6	1.7	2.1
	Scmutung	2	3	0.9	0.0	0.0	0.0
	Sundalpur	1	5	7.2	0.5	0.2	0.2
	Srikail	3	40	30.1	87.1	0.8	1.0
	Begumganj	1	10	0.0	0.0	0.0	0.0
	Rupganj	0	8	0.0	0.0	0.0	0.0
	<b>Sub-Total</b>	<b>15</b>	<b>145</b>	<b>113.2</b>	<b>97.7</b>	<b>3.0</b>	<b>3.7</b>
	<b>Sub-Total (1+2+3)</b>	<b>70</b>	<b>1145</b>	<b>905.5</b>	<b>1161.2</b>	<b>24.1</b>	<b>29.2</b>
4. IOCs	CHEVRON						
	Jalalabad	7	270	205.1	1027.1	5.5	6.6
	Maulavibazar	5	42	20.2	2.8	0.5	0.7
TULLOW							
Bibiyana	26	1200	1305.8	9927.1	34.7	42.2	
Bangora	5	103	83.6	257.0	2.2	2.7	
	<b>Sub-Total</b>	<b>43</b>	<b>1615</b>	<b>1614.7</b>	<b>11214.0</b>	<b>42.9</b>	<b>52.1</b>
5. RFGCL (R-LNG)			1000	576.4		15.3	18.6
	<b>Sub-Total</b>	<b>0</b>	<b>1000</b>	<b>576.4</b>	<b>0.0</b>	<b>15.3</b>	<b>18.6</b>
	<b>Grand Total (1+2+3+4+5):</b>	<b>113</b>	<b>3760</b>	<b>3096.5</b>	<b>12375.2</b>	<b>82.4</b>	<b>100.0</b>

**III. RFGCL Production**

Feed Received		Production		
NGL	Cond.	LPG	MS	HSD
459.2	0.0	16069	427.9	46.7

N-S & RA pipeline  
 Delivered from N-S pipeline

AB1	0.0
AB2	104.7
BB	337.5
VS3	113.6
AM	498.4
BD	456.7
<b>Total</b>	<b>1510.9</b>

Remarks:

**II. Distribution**

Company	Power Plants	Power		Fertilizer		Others-Supl.	Total	Remarks
		Demand	Supply	Company	Supply			
TGTDCI	Ghorashal (1315 MW)	148.0	107.5	JFCL	45.0	42.9	1296.4	
	Max (G)-78 MW Rent	20.0	0.0	UFFL	45.0	0.0		
	Aggreko (GSL)-145 MW Rent	38.0	0.0	PUFFL	14.0	0.0		* Max (G)-78 MW Rent Shutdown * Aggreko (GSL)-145 MW Rent Shutdown
	Siddhirganj (210 MW)	30.0	0.0					* Siddhirganj (210 MW) Shutdown
	Siddhirganj (2x120 MW)	52.0	0.0					* Siddhirganj (2x120 MW) Shutdown
	HPS (100 MW)	16.0	0.0					* HPS (100 MW) Shutdown
	EGCB 412 MW	68.0	55.0					* Tongi (80 MW) Shutdown
	Meghnaghat IPP 450 MW	75.0	65.0					* EGCB Shiddhirganj 335 MW Shutdown
	Summit Meghn. 335 MW	55.0	28.8					* UFFL Shutdown
	Tongi (80 MW)	26.0	0.0					* PUFFL Shutdown
	RPCL (210 MW)	40.0	36.5					* Regent 108 MW Shutdown.
	Madhabdi (27+10 MW) REB	9.0	6.7					
	Ashulia (24+10 MW) REB	10.0	7.6					
	Doreen Tangail 22 MW SIPP	5.0	4.2					
	Doreen Narsingdi 22 MW SIPP	5.0	4.8					
	Maona 33 MW SIPP	8.0	7.3					
	Rupganj 33 MW SIPP	8.0	6.0					
EGCB Shiddhirganj 335 MW	55.0	0.0						
EGCB HPL 360 MW	55.0	55.0						
Regent 108 MW	27.0	3.0						
	<b>Sub-Total</b>	<b>750.0</b>	<b>387.4</b>		<b>104.0</b>	<b>42.9</b>	<b>1296.4</b>	<b>1726.7</b>
								Total (including non-grid power 1730.0)
BGDCL	Ashuganj 648 MW*			AFCL	52.0	44.3	107.5	
	Ashuganj 55 MW rental	192.0	34.2				13.1	
	Ashuganj 53 MW rental							
	Ashuganj -80 MW Rent	20.0	0.0					* Ashuganj -80 MW Rent Shutdown
	Ashuganj 225MW	40.0	34.7					* B-baria 70 MW rental Shutdown
	Ashuganj 200 MW Modula	40.0	1.8					* Ashuganj 200 MW Modular Shutdown.
	APS 450 MW CCPP S	62.0	49.4					* Chandpur 150 MW CCPP Shutdown.
	APS 450 MW CCPP N	62.0	49.0					
	B-baria 70 MW rental	24.0	0.0					
	Feni-22 MW SIPP	5.0	4.6					
	Mohipal-11 MW SIPP	3.0	1.5					
	Jangalia-33 MW SIPP	8.0	6.0					
	Chandpur 150 MW CCPP	27.0	0.0					
Cornilla REB 24 MW	6.0	4.5						
Midland Power 51 MW	12.0	7.9						
	<b>Sub-Total</b>	<b>501.0</b>	<b>193.5</b>		<b>52.0</b>	<b>44.3</b>	<b>120.6</b>	<b>358.3</b>
								Total (including non-grid power 302.4)
KGDCL	Raozan (2x210) MW	95.0	29.1	CUFL	52.0	3.7	144.7	
	Sikalbaha (40 MW)	12.0	0.0	KAFCO	63.0	43.0		* Sikalbaha (40) MW shutdown
	Sikalbaha (225+150+65) MW	73.0	66.7					* Raozan unit-1 shutdown
	Barabkunda 22 MW SIPP	5.0	4.8					* CUFL Shutdown
		<b>Sub-Total</b>	<b>185.0</b>	<b>100.6</b>		<b>115.0</b>	<b>46.7</b>	<b>144.7</b>
								Total (including non-grid power 302.4)
JGTDSL	Shahjibazar 2x30 MW	18.0	18.2	SFCL	45.0	38.9	71.8	
	S.Bazar 3 yrs rental 50 MW	12.0	0.0					
	S.Bazar 15 yrs rent 86 MW	20.0	15.8					* S.Bazar 3 yrs rental 50 MW Shutdown
	S.Bazar 330 MW	47.0	55.3					* K.gaoon 3 yrs rent 50 MW Shutdown
	Fenchuganj CC1 90 MW	17.0	10.4					* Bibiyana-3,400 MW, Shutdown
	Fenchuganj CC2 105 MW	18.0	9.4					* Bibiyana-S,400 MW,PDB Shutdown
	Kumargaon 20 MW	2.0	6.2					
	K.gaoon 3 yrs rent 50 MW	12.0	0.0					
	K.gaoon 15 yrs rent 10 MW	3.0	2.1					
	K.gaoon 142 MW CCPP	36.0	37.7					
	Habiganj 11 MW SIPP	3.0	2.0					
	F.ganj 15 yrs rent 51 MW	13.0	10.1					
	F.ganj 3 yrs rent 50 MW	10.0	10.1					
	Shahjahanullah pgo. Rent	5.0	4.2					
	Bibiyana-2 341 MW	50	51.0					
	Bibiyana-3 400 MW	40	0.0					
	Bibiyana-S,400 MW,PDB	43	4.4					
Khushiyara 163 MW	28	26.8						
	<b>Sub-Total</b>	<b>377.0</b>	<b>263.8</b>		<b>45.0</b>	<b>38.9</b>	<b>71.8</b>	<b>374.5</b>
								Total (including non-grid power 302.4)
PGCL	Baghabari (100+71 MW)	50.0	0.0					
	Bogra 15 yrs rent (20 MW)	5.0	3.6					* Baghabari (100+71 MW) Shutdown
	Ullapara 11 MW SIPP	3.0	1.9					* NWPGL Unit -3 Shutdown
	Bogra 3 yrs rent (20 MW)	5.0	2.3					
	NWPGL Unit -1	38.0	29.3					
	NWPGL Unit -2	38.0	27.2					
NWPGL Unit -3	38.0	0.0						
NWPGL Unit -4	70.0	61.0						
	<b>Sub-Total</b>	<b>247.0</b>	<b>125.3</b>		<b>0.0</b>		<b>26.4</b>	<b>151.7</b>
								Total (including non-grid power 302.4)
SGCL	Bhola 3 yrs rent 34.5 MW	10.0	6.2					
	Bhola 225 MW	35.0	33.8					
	Bheramara 360MW	65.0	51.7					
	Aggreko 95MW	26.0	24.1					
	<b>Sub-Total</b>	<b>136.0</b>	<b>115.7</b>		<b>0.0</b>		<b>2.2</b>	<b>117.9</b>
								Total (including non-grid power 302.4)
	<b>Total :</b>	<b>2196.0</b>	<b>1186.2</b>		<b>316.0</b>	<b>172.8</b>	<b>1662.0</b>	<b>3021.0</b>
(Considering diversity factor 0.85)		<b>1867</b>		<b>269</b>				

**Non-grid power**

TGTDCI	3.3					
KGDCL	10.5					
<b>Total Non-Grid Power</b>	<b>13.8</b>					<b>13.8</b>
<b>Grand Total</b>	<b>2196.0</b>	<b>1200.0</b>	<b>316.0</b>	<b>172.8</b>	<b>1662.0</b>	<b>3034.8</b>
% of Total Distribution		40%		6%	55%	100%