

Units: Gas in MMCFD  
 Condensate/ NGL/ MS/ HSD in BBLD  
 LPG in Kg

**Daily Gas & Condensate Production and Distribution Report**

**I. Production**

Company	Gas Fields	No. of Producing Wells	Capacity	Production		Pro. as a % of T.Cap(Gas)	Pro. as a % of T. Prod(Gas)
				Gas	Condensate		
1. BGFCCL	Titas	26	542	459.8	382.0	12.2	14.6
	Habiganj	8	225	189.9	18.9	5.0	1.3
	Bakhrabad	7	43	42.4	53.8	1.1	0.9
	Narsingdi	2	30	27.9	38.5	0.7	0.9
	Meghna	1	11	8.5	17.3	0.2	0.3
	<b>Sub-Total</b>	<b>44</b>	<b>851</b>	<b>728.4</b>	<b>510.5</b>	<b>19.4</b>	<b>23.1</b>
2. SGFL	Sylhet	1	6	3.7	28.6	0.1	0.1
	Kailashtila #1 (Silicagel)	1	13	6.1	38.4	0.2	0.2
	Kailashtila #2 (MSTE)	3	55	48.3	440.7	1.3	1.5
	Rashidpur	5	60	48.1	48.7	1.3	1.5
	Beanibazar	1	15	8.3	131.1	0.2	0.3
	<b>Sub-Total</b>	<b>11</b>	<b>149</b>	<b>114.5</b>	<b>687.6</b>	<b>3.0</b>	<b>3.6</b>
3. BAPEX	Salda	2	3	7.6	0.7	0.2	0.2
	Fenchuganj	2	26	3.1	1.5	0.1	0.1
	Shahbazpur	4	50	31.0	3.7	0.8	1.0
	Semutung	2	3	0.9	0.0	0.0	0.0
	Sundalpur	1	5	7.2	0.3	0.2	0.2
	Srikail	3	40	31.9	97.2	0.8	1.0
	Begumganj	1	10	6.3	2.5	0.2	0.2
	Rupganj	0	8	0.0	0.0	0.0	0.0
		<b>Sub-Total</b>	<b>15</b>	<b>145</b>	<b>87.9</b>	<b>105.9</b>	<b>2.3</b>
	<b>Sub-Total (1+2+3)</b>	<b>70</b>	<b>1145</b>	<b>930.9</b>	<b>1304.0</b>	<b>24.8</b>	<b>29.5</b>
4. IOCs	Jalalabad	7	270	220.7	1123.1	5.9	7.0
	CHEVRON	5	42	21.9	3.3	0.6	0.7
	TULLOW	26	1200	1306.4	8799.1	34.7	41.4
	Bangora	5	103	101.1	312.0	2.7	3.2
	<b>Sub-Total</b>	<b>43</b>	<b>1615</b>	<b>1650.1</b>	<b>10237.6</b>	<b>43.9</b>	<b>52.3</b>
5. RFGCL (R-LNG)			1000	576.0		15.3	18.2
		<b>Sub-Total</b>	<b>0</b>	<b>1000</b>	<b>576.0</b>	<b>0.0</b>	<b>15.3</b>
	<b>Grand Total (1+2+3+4+5)</b>	<b>113</b>	<b>3760</b>	<b>3157.0</b>	<b>11541.6</b>	<b>84.0</b>	<b>100.0</b>

**III. RFGCL Production**

Feed Received		Production		
NGL	Cond.	LPG	MS	HSD
421.4	0.0	16791	251.9	0.0

N-S & RA pipeline  
 Delivered from N-S pipeline

AB1	0.0
AB2	121.2
BB	306.4
VS3	107.9
AM	518.6
BD	458.9
<b>Total</b>	<b>1513.0</b>

Remarks:

**II. Distribution**

Company	Power Plants	Power		Fertilizer		Others-Supl.	Total	Remarks
		Demand	Supply	Company	Max.Demand			
TGTDCL	Ghorashal (1315 MW)	148.0	95.4	JFCL	45.0	42.2	1314.3	
	Max (G)-78 MW Rent	20.0	15.3	UFFL	45.0	0.0		
	Aggreeko (GSL)-145 MW Rent	38.0	0.0	PUFFL	14.0	0.0		
	Siddhirganj (210 MW)	30.0	0.0					* Max (G)-78 MW Rent Shutdown
	Siddhirganj (2x120 MW)	52.0	0.0					* Aggreeko (GSL)-145 MW Rent Shutdown
	HPS (100 MW)	16.0	0.0					* Siddhirganj (210 MW) Shutdown
	EGCB 412 MW	68.0	50.4					* HPS (100 MW) Shutdown
	Meghnaghat IPP 450 MW	75.0	63.1					* Siddhirganj (2x120 MW) Shutdown.
	Summit Meghn. 335 MW	55.0	28.5					* Tongi (80 MW) Shutdown
	Tongi (80 MW)	26.0	0.0					* UFLL, PUFFL Shutdown
	RPCL (210 MW)	40.0	31.7					* EGCB Shiddhirganj 335 MW Shutdown.
	Madhabdi (27+10 MW) REB	9.0	7.1					* Regent 108 MW Shutdown.
	Ashulia (24+10 MW) REB	10.0	7.4					
	Doreen Tangail 22 MW SIPP	5.0	2.9					
	Doreen Narsingdi 22 MW SIPP	5.0	4.5					
	Maona 33 MW SIPP	8.0	6.4					
Rupganj 33 MW SIPP	8.0	5.5						
EGCB Shiddhirganj 335 MW	55.0	0.0						
EGCB HPL 360 MW	55.0	53.9						
Regent 108 MW	27.0	0.0						
	<b>Sub-Total</b>	<b>750.0</b>	<b>372.2</b>		<b>104.0</b>	<b>42.2</b>	<b>1314.3</b>	<b>1728.7</b>
BGDCL	Ashuganj 648 MW*			AFCL	52.0	49.8	116.5	
	Ashuganj 55 MW rental	192.0	30.4				13.4	
	Ashuganj 53 MW rental							
	Ashuganj -80 MW Rent	20.0	0.0					* Ashuganj -80 MW Rent Shutdown
	Ashuganj 225MW	40.0	34.0					* B-baria 70 MW rental Shutdown
	Ashuganj 200 MW Modula	40.0	1.9					
	APS 450 MW CCPP S	62.0	47.5					
	APS 450 MW CCPP N	62.0	45.9					
	B-baria 70 MW rental	24.0	0.0					
	Feni-22 MW SIPP	5.0	4.4					
	Mohipal-11 MW SIPP	3.0	1.1					
	Jangalia-33 MW SIPP	8.0	4.9					
Chandpur 150 MW CCPP	27.0	19.6						
Comilla REB 24 MW	6.0	2.6						
Midland Power 51 MW	12.0	7.6						
	<b>Sub-Total</b>	<b>501.0</b>	<b>200.1</b>		<b>52.0</b>	<b>49.8</b>	<b>129.9</b>	<b>379.8</b>
KGDCL	Raozan (2x210) MW	95.0	31.9	CUFL	52.0	4.2	172.3	
	Sikalbaha (40 MW)	12.0	0.0	KAFCO	63.0	41.3		* Sikalbaha (40) MW shutdown
	Sikalbaha (225+150+65) MW	73.0	64.1					* CUFL Shutdown
	Barakunda 22 MW SIPP	5.0	3.9					
		<b>Sub-Total</b>	<b>185.0</b>	<b>99.8</b>		<b>115.0</b>	<b>45.6</b>	<b>172.3</b>
JGTDCL	Shahbazar 2x30 MW	18.0	17.9	SFCL	45.0	40.6	87.6	
	S.Bazar 3 yrs rental 50 MW	12.0	0.0					
	S.Bazar 15 yrs rent 86 MW	20.0	12.7					
	S.Bazar 330 MW	47.0	29.0					* S.Bazar 3 yrs rental 50 MW Shutdown.
	Fenchuganj CC1 90 MW	17.0	18.2					* K.gao 3 yrs rent 50 MW Shutdown.
	Fenchuganj CC2 105 MW	18.0	7.7					* Bibiyana-Sth.400 MW,PDB Shutdown.
	Kumargaon 20 MW	2.0	4.5					
	K.gao 3 yrs rent 50 MW	12.0	0.0					
	K.gao 15 yrs rent 10 MW	3.0	1.8					
	K.gao 142 MW CCPP	36.0	28.7					
	Habiganj 11 MW SIPP	3.0	1.4					
	F.ganj 15 yrs rent 51 MW	13.0	8.8					
	F.ganj 3 yrs rent 50 MW	10.0	9.3					
	Shahjahanullah pgcl Rent	5.0	4.6					
	Bibiyana-2 341 MW	50	50.4					
	Bibiyana-3 400 MW	40	39.4					
	Bibiyana-S,400 MW,PDB	43	0.0					
Khushiyara 163 MW	28	23.9						
	<b>Sub-Total</b>	<b>377.0</b>	<b>258.2</b>		<b>45.0</b>	<b>40.6</b>	<b>87.6</b>	<b>386.5</b>
PGCL	Baghabari (100+71 MW)	50.0	0.0				25.8	
	Bogra 15 yrs rent (20 MW)	5.0	3.4					* Baghabari (100+71 MW) Shutdown.
	Ullapara 11 MW SIPP	3.0	2.0					* NWPGL Unit -2 Shutdown.
	Bogra 3 yrs rent (20 MW)	5.0	1.8					* NWPGL Unit -3 Shutdown.
	NWPGL Unit -1	38.0	32.8					
	NWPGL Unit -2	38.0	0.0					
	NWPGL Unit -3	38.0	0.0					
NWPGL Unit -4	70.0	59.9						
	<b>Sub-Total</b>	<b>247.0</b>	<b>100.0</b>		<b>0.0</b>	<b>0.0</b>	<b>25.8</b>	<b>125.8</b>
SGCL	Bhola 3 yrs rent 34.5 MW	10.0	6.0				1.9	
	Bhola 225 MW	35.0	22.6					
	Bheramara 360MW	65.0	54.4					
	Agreeko 95MW	26.0	1.6					
	<b>Sub-Total</b>	<b>136.0</b>	<b>84.6</b>		<b>0.0</b>	<b>0.0</b>	<b>1.9</b>	<b>86.5</b>
	<b>Total :</b>	<b>2196.0</b>	<b>1114.9</b>		<b>316.0</b>	<b>178.1</b>	<b>1731.9</b>	<b>3024.9</b>
(Considering diversity factor 0.85)			<b>1867</b>		<b>269</b>			

**Non-grid power**

TGTDCL	73.7						
KGDCL	10.5						
<b>Total Non-Grid Power</b>	<b>84.2</b>						<b>84.2</b>
<b>Grand Total</b>	<b>2196.0</b>	<b>1199.1</b>		<b>316.0</b>	<b>178.1</b>	<b>1731.9</b>	<b>3109.1</b>
% of Total Distribution		39%		6%	58%	100%	