

**Daily Gas & Condensate Production and Distribution Report**

**I. Production**

Company	Gas Fields	No. of Producing Wells	Capacity	Production		Pro. as a % of T.Cap.(Gas)	Pro. as a % of T. Prod.(Gas)
				Gas	Condensate		
1. BGFL	Tilas	26	542	404.4	336.0	10.8	13.6
	Habiganj	8	225	153.9	7.0	4.1	1.2
	Bakhrabad	7	43	35.1	35.5	0.9	0.9
	Narsingdi	2	30	27.2	42.0	0.7	0.9
	Meghna	1	11	8.1	16.1	0.2	0.3
	<b>Sub-Total</b>	<b>44</b>	<b>851</b>	<b>628.8</b>	<b>436.6</b>	<b>16.7</b>	<b>21.2</b>
2. SGFL	Sylhet	1	6	6.0	41.1	0.2	0.2
	Kailashtila #1 (Silicagel)	1	13	4.1	20.7	0.1	0.1
	Kailashtila #2 (MSTE)	3	55	25.1	331.5	0.7	0.8
	Rashidpur	5	60	43.9	38.8	1.2	1.5
	Beanibazar	1	15	7.2	101.3	0.2	0.2
	<b>Sub-Total</b>	<b>11</b>	<b>149</b>	<b>86.3</b>	<b>534.0</b>	<b>2.3</b>	<b>2.9</b>
3. BAPEX	Salda	2	3	2.7	0.0	0.1	0.1
	Fenchuganj	2	26	16.6	8.8	0.4	0.6
	Shahbazpur	4	50	64.5	7.7	1.7	2.2
	Semutang	2	3	0.7	0.0	0.0	0.0
	Sundalpur	1	5	7.8	0.6	0.2	0.3
	Srikail	3	40	44.6	172.6	1.2	1.5
	Begumganj	1	10	8.2	1.6	0.2	0.3
Rupganj	0	8	0.0	0.0	0.0	0.0	
	<b>Sub-Total</b>	<b>15</b>	<b>145</b>	<b>145.2</b>	<b>191.3</b>	<b>3.9</b>	<b>4.9</b>
	<b>Sub-Total (1+2+3)</b>	<b>70</b>	<b>1145</b>	<b>860.3</b>	<b>1161.9</b>	<b>22.9</b>	<b>29.0</b>
4. IOCs	Jalalabad	7	270	199.9	943.3	5.3	6.7
	CHEVRON	5	42	16.7	1.7	0.4	0.6
	Bibiyana	26	1200	1127.2	4583.0	30.0	38.0
	TULLOW	5	103	48.8	140.0	1.3	1.6
	<b>Sub-Total</b>	<b>43</b>	<b>1615</b>	<b>1392.7</b>	<b>5668.0</b>	<b>37.0</b>	<b>47.0</b>
5. RPGCL (R-LNG)			1000	710.4		18.9	24.0
			0	1000	710.4	0.0	24.0
	<b>Sub-Total</b>						
	<b>Grand Total (1+2+3+4+5)</b>	<b>113</b>	<b>3760</b>	<b>2963.4</b>	<b>6829.9</b>	<b>78.8</b>	<b>100.0</b>

**III. RPGCL Production**

Feed Received		Production		
NGL	Cond.	LPG	MS	HSD
0.0	0.0	0	0.0	0.0

N-S & RA pipeline  
 Delivered from N-S pipeline

AB1	0.0
AB2	58.0
BB	282.9
VS3	96.9
AM	395.7
BD	372.7
<b>Total</b>	<b>1206.2</b>

Remarks:

\* RPGCL Shutdown.

**II. Distribution**

Company	Power		Fertilizer		Others-Supl.	Total	Remarks	
	Demand	Supply	Company	Max.Demand				
TGTDCL	Ghorashal (1315 MW)	148.0	84.5	JFCL	45.0	0.0	* Summit Meghn. 335 MW Shutdown. * EGCB Shiddhirganj 335 MW Shutdown. * Shiddhirganj (2x120 MW) Shutdown. * HPL (360 MW) Shutdown. * Aggreko (GSL)-145 MW Rent Shutdown * Shiddhirganj (210 MW) Shutdown * HPS (100 MW) Shutdown * Tongi (80 MW) Shutdown * Max (G)-78 MW Rent Shutdown. * JFCL Shutdown * UFFL Shutdown * PUFFL Shutdown	
	Max (G)-78 MW Rent	20.0	0.0	UFFL	45.0	0.0		
	Aggreko (GSL)-145 MW Rent	38.0	0.0	PUFFL	14.0	0.0		
	Siddhirganj (210 MW)	38.0	0.0					
	Siddhirganj (2x120 MW)	52.0	0.0					
	HPS (100 MW)	16.0	0.0					
	HPS(EGCB) 412 MW	68.0	37.7					
	Meghnaghat IPP 450 MW	75.0	0.0					
	Summit Meghn. 335 MW	55.0	0.0					
	Tongi (80 MW)	26.0	0.0					
	RPCL (210 MW)	40.0	27.0					
	Madhabdi (27+10 MW) REB	9.0	6.1					
	Ashulia (24+10 MW) REB	10.0	4.3					
	Doreen Tangail 22 MW SIPP	5.0	3.7					
	Doreen Narsingdi 22 MW SIPP	5.0	3.9					
	Maona 33 MW SIPP	8.0	6.9					
	Rupganj 33 MW SIPP	8.0	7.6					
EGCB Shiddhirganj 335 MW	55.0	0.0						
HPL (360 MW)	55.0	50.7						
Regent 108 MW	27.0	22.2						
	<b>Sub-Total</b>	<b>750.0</b>	<b>254.7</b>		<b>104.0</b>	<b>0.0</b>	<b>1163.2</b>	
Ashuganj 648 MW*			AFCL	52.0	11.8	84.9	* Ashuganj -80 MW Rent Shutdown * B-baria 70 MW rental Shutdown * AFCL Shutdown	
Ashuganj 55 MW rental	192.0	9.0				12.3		
Ashuganj 53 MW rental								
Ashuganj -80 MW Rent	20.0	0.0						
Ashuganj 225MW	40.0	34.4						
Ashuganj 200 MW Modular	40.0	1.9						
APS 450 MW CCPP S	62.0	42.9						
APS 450 MW CCPP N	62.0	46.2						
B-baria 70 MW rental	24.0	0.0						
Feni-22 MW SIPP	5.0	4.4						
Mohipal-11 MW SIPP	3.0	1.9						
Jangalia-33 MW SIPP	8.0	6.3						
Chandpur 150 MW CCPP	27.0	24.6						
Comilla REB 24 MW	6.0	4.2						
Midland Power 51 MW	12.0	10.0						
	<b>Sub-Total</b>	<b>501.0</b>	<b>185.6</b>		<b>52.0</b>	<b>11.8</b>	<b>97.2</b>	
Raozan (2x210) MW	95.0	15.8	CUFL	52.0	40.0	148.3	* Sikalbaha (40) MW shutdown * Raozan unit 1 shutdown * Barabkunda 22 MW SIPP Shutdown.	
Sikalbaha (40 MW)	12.0	0.0	KAFCO	63.0	40.9	0.0		
Sikalbaha (225+150+65) MW	73.0	33.7						
Barabkunda 22 MW SIPP	5.0	0.0						
	<b>Sub-Total</b>	<b>185.0</b>	<b>49.5</b>		<b>115.0</b>	<b>80.8</b>	<b>148.3</b>	
JGTDSL	Shahjibazar 2x30 MW	18.0	17.3	SFCL	45.0	41.2	80.3	* S.Bazar 3 yrs rental 50 MW Shutdown * S.Bazar 100 MW Shutdown. * Kumargaon 20 MW Shutdown.
	S.Bazar 3 yrs rental 50 MW	12.0	0.0					
	S.Bazar 15 yrs rent 86 MW	20.0	19.4					
	S.Bazar 330 MW	47.0	26.1					
	S.Bazar 100 MW	18.0	0.0					
	Fenchuganj CC1 90 MW	17.0	5.0					
	Fenchuganj CC2 105 MW	18.0	4.3					
	Kumargaon 20 MW	2.0	0.0					
	K.gaon 3 yrs rent 50 MW	12.0	6.6					
	K.gaon 15 yrs rent 10 MW	3.0	2.3					
	K gaon 142 MW CCPP	36.0	36.2					
	Habiganj 11 MW SIPP	3.0	2.4					
	F.ganj 15 yrs rent 51 MW	13.0	11.6					
	F.ganj 3 yrs rent 50 MW	10.0	4.0					
	Shahjahanullah pgl Rent	5.0	5.0					
	Bibiyana-2 341 MW	50	46.7					
	Bibiyana-3 400 MW	40	59.2					
Bibiyana-S,400 MW,PDB	43	58.9						
Khushiyara 163 MW	28	28.3						
	<b>Sub-Total</b>	<b>395.0</b>	<b>333.4</b>		<b>45.0</b>	<b>41.2</b>	<b>80.3</b>	
PGCL	Baghabari (100+71 MW)	50.0	0.0				26.7	* Baghabari (100+71 MW) Shutdown. * Bogra 3 yrs rent (20 MW) Shutdown. * NWPGL Unit -1 Shutdown. * NWPGL Unit -2 Shutdown.
	Bogra 15 yrs rent (20 MW)	5.0	4.6					
	Ullapara 11 MW SIPP	3.0	2.2					
	Bogra 3 yrs rent (20 MW)	5.0	0.0					
	NWPGL Unit -1	38.0	0.0					
	NWPGL Unit -2	38.0	0.0					
	NWPGL Unit -3	38.0	28.0					
NWPGL Unit -4	70.0	59.4						
	<b>Sub-Total</b>	<b>247.0</b>	<b>94.2</b>		<b>0.0</b>	<b>26.7</b>	<b>120.9</b>	
SGCL	Bhola 3 yrs rent 34.5 MW	10.0	8.8				3.9	* Aggreko 95MW Shutdown.
	Bhola 225 MW	35.0	17.9					
	Bheramara 360MW	65.0	42.0					
	Aggreko 95MW	26.0	0.0					
	NBBL 220MW	38.0	34.3					
	<b>Sub-Total</b>	<b>174.0</b>	<b>103.0</b>		<b>0.0</b>	<b>3.9</b>	<b>106.8</b>	
	<b>Total</b>	<b>2252.0</b>	<b>1020.4</b>		<b>316.0</b>	<b>133.8</b>	<b>1519.6</b>	<b>2759.7</b>
(Considering diversity factor 0.85)		<b>1914</b>			<b>269</b>			

**Non-grid power**

TGTDCL	78.2				
KGDCCL	7.7				
<b>Total Non-Grid Power</b>	<b>85.9</b>				<b>85.9</b>
<b>Grand Total</b>	<b>2252.0</b>	<b>1106.3</b>	<b>316.0</b>	<b>133.8</b>	<b>1519.6</b>
% of Total Distribution	40%		5%	55%	100%