

**Petrobangla**  
**Production & Marketing Division**  
**3, Kawran Bazar, Dhaka-1215**

Date : 15-16 Oct, 2017

From 8.00 to 8.00

Units:

Gas in MMCFD  
 Condensate/ NGL/ MS/ HSD in BBLD  
 LPG in Kg

**Daily Gas & Condensate Production and Distribution Report**

**I. Production**

Company	Gas Fields	No. of Producing Wells	Production Capacity	Production		Pro.as a % of T.Cap(Gas)	Pro.as a % of T. Prod(Gas)
				Gas	Condensate		
1. BGFL	Titas	26	542	536.5	398.0	19.5	19.9
	Habiganj	7	225	218.1	12.6	7.9	1.3
	Bakhrabad	6	43	34.6	15.0	1.3	1.0
	Narsingdi	2	30	27.5	45.5	1.0	1.0
	Meghna	1	11	12.7	21.7	0.5	0.5
	<b>Sub-Total</b>	<b>42</b>	<b>851</b>	<b>829.4</b>	<b>492.8</b>	<b>30.1</b>	<b>30.7</b>
2. SGFL	Sylhet	2	8	5.0	33.7	0.2	0.2
	Kailashitia #1 (Silicagel)	2	13	10.6	66.0	0.4	0.4
	Kailashitia #2 (MSTE)	3	55	54.0	455.1	2.0	2.0
	Rashidpur	5	60	54.5	30.5	2.0	2.0
	Beanibazar	2	15	9.2	143.0	0.3	0.3
	<b>Sub-Total</b>	<b>14</b>	<b>151</b>	<b>133.3</b>	<b>728.4</b>	<b>4.8</b>	<b>4.9</b>
3. BAPEX	Salda	1	10	3.7	0.6	0.1	0.1
	Fenchuganj	3	26	12.2	5.0	0.4	0.5
	Shahbazzpur	3	50	41.2	7.5	1.5	1.5
	Semutung	2	3	1.5	0.0	0.1	0.1
	Sundalpur	0	0	0.0	0.0	0.0	0.0
	Srikail	3	40	37.2	104.4	1.4	1.4
	Begumganj	0	0	0.0	0.0	0.0	0.0
Rupganj	1	8	0.4	0.1	0.0	0.0	
	<b>Sub-Total</b>	<b>13</b>	<b>137</b>	<b>96.2</b>	<b>117.6</b>	<b>3.5</b>	<b>3.6</b>
	<b>Sub-Total (1+2+3)</b>	<b>69</b>	<b>1139</b>	<b>1058.9</b>	<b>1338.8</b>	<b>38.4</b>	<b>39.2</b>
4. IOCs	Jalalabad	7	270	256.2	1022.8	9.3	9.5
	CHEVRON	5	42	36.8	2.2	1.3	1.4
	Bibiyana	26	1200	1250.7	9469.5	45.4	46.3
	TULLOW	5	103	96.5	282.0	3.5	3.6
	<b>Sub-Total</b>	<b>43</b>	<b>1615</b>	<b>1640.1</b>	<b>10776.5</b>	<b>59.6</b>	<b>60.8</b>
	<b>Grand Total (1+2+3+4)</b>	<b>112</b>	<b>2754</b>	<b>2699.0</b>	<b>12115.4</b>	<b>98.0</b>	<b>100.0</b>

**III. RPGL Production**

Feed Received		Production		
NGL	Cond.	LPG	MS	HSD
515.8	0.0	15683	772.8	217.7

N-S & RA pipeline  
 Delivered from N-S pipeline

AB1	267.8
AB2	221.4
BB	242.3
VS3	177.6
AM	319.2
BD	400.8
<b>Total</b>	<b>1629.0</b>

Remarks:

**II. Distribution**

Company	Power		Fertilizer		Others-Supl.	Total	Remarks
	Demand	Supply	Company	Supply			
TGTDCI	Ghorashal (598 MW)*	148.0	113.5	JFCL	45.0	37.1	1103.7
	Ghorashal-78 MW Rent	20.0	0.0	UFFL	45.0	2.7	
	Ghorashal-145 MW Rent	38.0	0.0	PUFF	14.0	0.0	
	Siddhirganj (190 MW)	30.0	0.0				* GPS Unit 2,3,5,6 shutdown.
	Siddhirganj (105X2 MW)	52.0	19.0				* Ghorashal-78 MW Rent Shutdown
	Haripur (SBU 56 MW)	16.0	0.0				* Siddhirganj (190 MW) Shutdown
	Haripur IPP 412 MW	60.0	40.7				* Haripur (SBU 56 MW) Shutdown
	Meghnaghat IPP 450 MW	75.0	67.8				* Tongi (105 MW) Shutdown.
	Tongi (105 MW)	26.0	0.0				* EGCB 335 MW Shutdown
	RPCL (197 MW)	40.0	18.9				* UFFL, PUFF shutdown
	Madhabdi 35 MW REB	9.0	7.3				
	Ashulla 45 MW REB	10.0	5.5				
	Tangail 22 MW SIPP	5.0	3.9				
	Narsingdi 22 MW SIPP	5.0	3.6				
	Maona 33 MW SIPP	8.0	7.5				
	Rupganj 33 MW SIPP	8.0	7.4				
	EGCB 335 MW	55.0	0.0				
Horipur 450 MW (EGCB)	75.0	66.0					
Regent 150 MW	27.0	8.0					
	<b>Sub-Total</b>	<b>707.0</b>	<b>380.7</b>		<b>104.0</b>	<b>39.9</b>	<b>1524.3</b>
							<b>Total (including non-grid power 1590.2)</b>
BGDCL	Ashuganj 648 MW*			AFCL	52.0	6.2	76.0
	Ashuganj 55 MW rental	192.0	110.7				
	Ashuganj 53 MW rental						
	Ashuganj -80 MW Rent	20.0	0.0				* APS unit-1 GT- 1,2 Shutdown
	Ashuganj 225MW	40.0	33.5				* Ashuganj -80 MW Rent Shutdown
	Ashuganj 200 MW Modular	40.0	30.0				* Midland Power 51 MW Shutdown
	APS 450 MW CCPP S	62.0	55.3				* AFCL Shutdown
	APS 450 MW CCPP N	62.0	41.3				
	B-baria 70 MW rental	18.0	19.6				
	Feni-22 MW SIPP	5.0	4.7				
	Mohipal-11 MW SIPP	3.0	2.1				
	Jangalia-33 MW SIPP	8.0	6.9				
	Chandpur 150 MW CCPP	27.0	19.6				
Cornilla REB 24 MW	6.0	4.5					
Midland Power 51 MW	12.0	1.8					
	<b>Sub-Total</b>	<b>495.0</b>	<b>329.9</b>		<b>52.0</b>	<b>6.2</b>	<b>412.2</b>
							<b>Total (including non-grid power 212.9)</b>
KGDCL	Rauzan (2x180) MW	95.0	0.0	CUFL	52.0	9.5	1.8
	Sikalbaha (40 MW)	12.0	0.0	KAFCO	63.0	46.7	139.5
	Sikalbaha (150 MW)	38.0	0.0				* Sikalbaha (40,150) MW shutdown
	Barakkunda 22 MW SIPP	5.0	4.4				* Rauzan shutdown
	<b>Sub-Total</b>	<b>150.0</b>	<b>4.4</b>		<b>115.0</b>	<b>56.2</b>	<b>201.9</b>
							<b>Total (including non-grid power 212.9)</b>
JGTDLS	Shahjibazar 2x30 MW	18.0	17.2	SFF	45.0	41.0	81.0
	S.Bazar 3 yrs rental 50 MW	12.0	11.1				
	S.Bazar 15 yrs rent 86 MW	20.0	18.9				
	S.Bazar 330 MW	47.0	54.4				
	Fenchuganj CC1 90 MW	17.0	8.6				
	Fenchuganj CC2 105 MW	18.0	18.6				
	Kumargaon 20 MW	2.0	6.3				
	K.gaon 3 yrs rent 50 MW	12.0	0.0				
	K.gaon 15 yrs rent 10 MW	3.0	1.7				
	K gaon 142 MW CCPP	36.0	28.9				
	Habiganj 11 MW SIPP	3.0	2.5				
	F.ganj 15 yrs rent 51 MW	13.0	9.2				
	F.ganj 3 yrs rent 50 MW	10.0	10.7				
	Shahjahanullah pgcl Rent	5.0	4.9				
	Bibiyana-2 341 MW	50.0	47.4				
Khushiyara 163 MW	22.0	25.5					
	<b>Sub-Total</b>	<b>288.0</b>	<b>266.1</b>		<b>45.0</b>	<b>41.0</b>	<b>388.1</b>
							<b>Total (including non-grid power 212.9)</b>
PGCL	Baghabari (100+71 MW)	50.0	0.0				21.925
	Bogra 15 yrs rent (20 MW)	5.0	4.8				
	Ullapara 11 MW SIPP	3.0	2.0				
	Bogra 3 yrs rent (20 MW)	5.0	3.1				
North-West Power	38.0	31.4					
	<b>Sub-Total</b>	<b>101.0</b>	<b>41.3</b>		<b>0.0</b>	<b>21.9</b>	<b>63.2</b>
SGCL	Bhola 3 yrs rent 34.5 MW	10.0	41.2				
	Bhola 225 MW	35.0	32.51				
	Bheramara 360MW	55.0	32.51				
	<b>Sub-Total</b>	<b>100.0</b>	<b>73.7</b>		<b>0.0</b>	<b>0.0</b>	<b>73.7</b>
	<b>Total :</b>	<b>1841.0</b>	<b>1096.1</b>		<b>316.0</b>	<b>143.3</b>	<b>1424.0</b>
							<b>2663.4</b>
<b>1565 (Considering diversity factor 0.85)</b>							
<b>Non-grid power</b>							
	TGTDCI		65.9				
	KGDCL		11.0				
	<b>Total Non-Grid Power</b>		<b>76.9</b>				<b>76.9</b>
	<b>Grand Total</b>	<b>1841.0</b>	<b>1173.0</b>		<b>316.0</b>	<b>143.3</b>	<b>1424.0</b>
	<b>% of Total Distribution</b>		<b>42.8</b>			<b>5.2</b>	<b>52.0</b>
							<b>100</b>