

Production & Marketing Division  
3, Kawran Bazar, Dhaka-1215

Units:

Gas in MMCFD  
Condensate/ NGL/ MS/ HSD in BBLD  
LPG in Kg

## Daily Gas &amp; Condensate Production and Distribution Report

## I. Production

Company	Gas Fields	No. of Producing Wells	Production Capacity	Production		Pro.as a % of T.Cap(Gas)	Pro.as a % of T.Prod(Gas)
				Gas	Condensate		
1. BGFCL	Titas	26	542	553.3	418.0	20.1	20.2
	Habiganj	7	225	219.7	11.6	8.0	1.3
	Bakhrabad	6	43	34.5	13.0	1.3	1.0
	Narsingdi	2	30	28.3	45.9	1.0	1.0
	Meghna	1	11	12.5	21.4	0.5	0.5
	Sub-Total	42	851	848.4	509.9	30.8	31.0
2. SGFL	Sylhet	2	8	6.0	44.8	0.2	0.2
	Kailashthia #1 (Silicagel)	2	13	10.5	65.1	0.4	0.4
	Kailashthia #2 (MSTE)	3	55	54.3	513.8	2.0	2.0
	Rashidpur	5	60	55.3	30.5	2.0	2.0
	Beanibazar	2	15	11.7	174.3	0.4	0.4
	Sub-Total	14	151	137.8	828.6	5.0	5.0
3. BAPEX	Salda	1	10	3.9	0.8	0.1	0.1
	Fenchuganj	3	26	21.0	7.0	0.8	0.8
	Shahbazpur	3	50	37.9	7.0	1.4	1.4
	Semutung	2	3	1.0	0.0	0.0	0.0
	Sundalpur	0	0	0.0	0.0	0.0	0.0
	Srikail	3	40	36.4	98.7	1.3	1.3
	Begumganj	0	0	0.0	0.0	0.0	0.0
	Rupganj	1	8	3.4	4.0	0.1	0.1
	Sub-Total	13	137	103.4	117.5	3.8	3.8
	Sub-Total (1+2+3)	69	1139	1089.7	1456.0	39.6	39.9
4. IOCs	Jalalabad	7	270	255.9	1125.2	9.3	9.4
	CHEVRON	5	42	39.1	3.2	1.4	1.4
	Bibiyana	26	1200	1250.3	9418.2	45.4	45.7
	TULLOW	5	103	98.3	284.0	3.6	3.6
	Sub-Total	43	1615	1643.5	10830.6	59.7	60.1
	Grand Total (1+2+3+4):	112	2754	2733.2	12286.5	99.2	100.0

## III. RPGL Production

Feed Received		Production		
NGL	Cond.	LPG	MS	HSD
434.0	0.0	14329	603.2	96.6

N-S & RA pipeline  
Delivered from N-S pipeline

AB1	291.0
AB2	248.1
BB	275.0
VS3	137.8
AM	374.9
BD	410.3
<b>Total</b>	<b>1737.2</b>

Remarks:

## II. Distribution

Company	Power		Fertilizer		Others-Supl.	Total	Remarks
	Demand	Supply	Company	Supply			
TGTDCI	Ghorashal (598 MW)*	148.0	77.1	JFCL	45.0	44.2	1129.9
	Ghorashal-78 MW Rent	20.0	15.2	UFFL	45.0	2.5	
	Ghorashal-145 MW Rent	38.0	35.7	PUFF	14.0	0.0	
	Siddhirganj (190 MW)	30.0	28.7				
	Siddhirganj (105X2 MW)	52.0	0.0				* GPS Unit 1,5,6 shutdown. * Siddhirganj (105X2 MW) Shutdown
	Haripur (SBU 56 MW)	16.0	8.4				* Tongi (105 MW) Shutdown
	Haripur IPP 412 MW	60.0	42.7				* EGCB 335 MW Shutdown
	Meghnaghat IPP 450 MW	75.0	72.2				* UFFL, PUFF shutdown
	Tongi (105 MW)	26.0	0.0				
	RPCL (197 MW)	40.0	23.7				
	Madhabdi 35 MW REB	9.0	7.3				
	Ashulia 45 MW REB	10.0	7.0				
	Tangail 22 MW SIPP	5.0	4.2				
	Narsingdi 22 MW SIPP	5.0	3.7				
	Maona 33 MW SIPP	8.0	5.6				
Rupganj 33 MW SIPP	8.0	6.9					
EGCB 335 MW	55.0	0.0					
Horipur 450 MW (EGCB)	75.0	64.7					
Regent 150 MW	27.0	21.2					
	Sub-Total	707.0	424.4		104.0	46.8	1129.9
				AFCL	52.0	0.0	75.8
				CUFL	52.0	47.0	0.8
				KAFCO	63.0	4.2	125.6
							217.3
							327.8
							1601.0
							Total (including non-grid power 1680.2)
BGDCL	Ashuganj 648 MW*						
	Ashuganj 55 MW rental	192.0	77.1				
	Ashuganj 53 MW rental						
	Ashuganj -80 MW Rent	20.0	0.0				
	Ashuganj 225MW	40.0	33.6				
	Ashuganj 200 MW Modular	40.0	2.7				
	APS 450 MW CCPP S	62.0	54.7				
	APS 450 MW CCPP N	62.0	38.8				
	B-barua 70 MW rental	18.0	10.7				
	Feni-22 MW SIPP	5.0	3.9				
	Mohipal-11 MW SIPP	3.0	1.9				
	Jangalia-33 MW SIPP	8.0	7.3				
Chandpur 150 MW CCPP	27.0	14.7					
Cornilla REB 24 MW	6.0	4.7					
Midland Power 51 MW	12.0	1.8					
	Sub-Total	495.0	252.1		52.0	0.0	75.8
							327.8
							217.3
							125.6
							78.9
							362.6
							20.925
							64.8
							2644.5
							1565 (Considering diversity factor 0.85)
Non-grid power							
TGTDCI		79.2					
KGDCI		11.9					
Total Non-Grid Power		91.0					
							91.0
		1841.0	1163.6	316.0	140.1	1431.8	2735.6
Grand Total		1841.0	1163.6	316.0	140.1	1431.8	2735.6
% of Total Distribution			42.5		5.1	52.3	100