

**Production & Marketing Division**  
3, Kawran Bazar, Dhaka-1215

Units:

Gas in MMCFD  
Condensate/ NGL/ MS/ HSD in BBLD  
LPG in Kg

**Daily Gas & Condensate Production and Distribution Report**

**I. Production**

Company	Gas Fields	No. of Producing Wells	Production Capacity	Production		Pro.as a % of T.Cap(Gas)	Pro.as a % of T. Prod(Gas)
				Gas	Condensate		
1. BGFLC	Titas	26	542	538.5	417.0	19.6	23.1
	Habiganj	7	225	222.0	11.2	8.1	1.5
	Bakhrabad	6	43	34.7	18.0	1.3	1.2
	Narsingdi	2	30	28.4	43.4	1.0	1.2
	Meghna	1	11	12.8	21.9	0.5	0.5
	<b>Sub-Total</b>	<b>42</b>	<b>851</b>	<b>836.3</b>	<b>511.5</b>	<b>30.4</b>	<b>35.8</b>
2. SGFL	Sylhet	2	8	7.8	50.5	0.3	0.3
	Kailashtila #1 (Silicagel)	2	13	9.8	90.7	0.4	0.4
	Kailashtila #2 (MSTE)	3	55	56.1	428.3	2.0	2.4
	Rashidpur	5	60	55.4	27.6	2.0	2.4
	Beanibazar	2	15	13.7	206.1	0.5	0.6
	<b>Sub-Total</b>	<b>14</b>	<b>151</b>	<b>142.9</b>	<b>803.2</b>	<b>5.2</b>	<b>6.1</b>
3. BAPEX	Salda	1	10	4.5	0.5	0.2	0.2
	Fenchuganj	3	26	21.4	6.0	0.8	0.9
	Shahbazpur	3	50	16.9	2.6	0.6	0.7
	Semutung	2	3	1.3	0.3	0.0	0.1
	Sundalpur	0	0	0.0	0.0	0.0	0.0
	Srikail	3	40	38.0	103.3	1.4	1.6
	Begumganj	0	0	0.0	0.0	0.0	0.0
Rupganj	1	8	5.0	11.0	0.2	0.2	
	<b>Sub-Total</b>	<b>13</b>	<b>137</b>	<b>87.2</b>	<b>123.7</b>	<b>3.2</b>	<b>3.7</b>
	<b>Sub-Total (1+2+3)</b>	<b>69</b>	<b>1139</b>	<b>1066.3</b>	<b>1438.4</b>	<b>38.7</b>	<b>45.7</b>
4. IOCs	Jalalabad	7	270	217.0	1041.5	7.9	9.3
	CHEVRON Maulavibazar	5	42	34.4	5.6	1.2	1.5
	Bibiyana	26	1200	922.5	6744.0	33.5	39.5
	TULLOW Bangora	5	103	94.1	290.0	3.4	4.0
	<b>Sub-Total</b>	<b>43</b>	<b>1615</b>	<b>1268.0</b>	<b>8081.1</b>	<b>46.0</b>	<b>54.3</b>
	<b>Grand Total (1+2+3+4):</b>	<b>112</b>	<b>2754</b>	<b>2334.4</b>	<b>9519.5</b>	<b>84.8</b>	<b>100.0</b>

**III. RPGL Production**

Feed Received		Production		
NGL	Cond.	LPG	MS	HSD
528.3	0.0	21311	1021.4	201.2

N-S & RA pipeline  
Delivered from N-S pipeline

AB1	164.1
AB2	230.2
BB	344.9
VS3	75.0
AM	464.6
BD	224.2
<b>Total</b>	<b>1503.1</b>

Remarks:

**II. Distribution**

Company	Power		Fertilizer		Others-Supl.	Total	Remarks
	Power Plants	Demand	Supply	Company			
TGTDC	Ghorashal (598 MW)*	148.0	73.7	JFCL	45.0	43.3	* GPS Unit 1,5,6 shutdown. * Ghorashal-78 MW Rent Shutdown. * Tongi (105 MW) Shutdown * Tangail 22 MW SIPP Shutdown. * Narsingdi 22 MW SIPP Shutdown. * EGCB 335 MW Shutdown * Regent 150 MW Shutdown. * UFFL, PUFF shutdown
	Ghorashal-78 MW Rent	20.0	3.9	UFFL	45.0	2.7	
	Ghorashal-145 MW Rent	38.0	15.8	PUFF	14.0	0.0	
	Siddhirganj (190 MW)	30.0	25.3				
	Siddhirganj (105x2 MW)	52.0	22.3				
	Haripur (SBU 56 MW)	16.0	7.3				
	Haripur IPP 412 MW	60.0	42.8				
	Meghnaghat IPP 450 MW	75.0	58.4				
	Tongi (105 MW)	26.0	0.0				
	RPCL (197 MW)	40.0	26.7				
	Madhabdi 35 MW REB	9.0	5.1				
	Ashulia 45 MW REB	10.0	4.7				
	Tangail 22 MW SIPP	5.0	0.0				
	Narsingdi 22 MW SIPP	5.0	0.2				
	Maona 33 MW SIPP	8.0	3.3				
Rupganj 33 MW SIPP	8.0	3.0					
EGCB 335 MW	55.0	0.0					
Horipur 450 MW (EGCB)	75.0	50.4					
Regent 150 MW	27.0	2.0					
<b>Sub-Total</b>	<b>707.0</b>	<b>345.0</b>		<b>104.0</b>	<b>46.0</b>	<b>818.6</b>	<b>1209.7</b>
BGDCL	Ashuganj 648 MW*	192.0	80.8	AFCL	52.0	0.0	* APS 1 GT- 1 Shutdown * Ashuganj -80 MW Rent Shutdown * Ashuganj 225MW Shutdown * Ashuganj 200 MW Modular Shutdown. * B-baria 70 MW rental Shutdown. * Jangalia-33 MW SIPP Shutdown. * Midland Power 51 MW Shutdown. * AFCL Shutdown
	Ashuganj 55 MW rental	20.0	0.0				
	Ashuganj 53 MW rental	40.0	0.0				
	Ashuganj -80 MW Rent	40.0	3.0				
	Ashuganj 225MW	62.0	44.9				
	APS 450 MW CCPP S	62.0	23.1				
	APS 450 MW CCPP N	18.0	3.8				
	B-baria 70 MW rental	5.0	2.9				
	Feni-22 MW SIPP	3.0	1.1				
	Mohipal-11 MW SIPP	8.0	0.7				
	Jangalia-33 MW SIPP	27.0	19.6				
	Chandpur 150 MW CCPP	6.0	4.0				
	Comilla REB 24 MW	12.0	1.1				
Midland Power 51 MW	495.0	185.0		52.0	0.0	75.3	260.3
<b>Sub-Total</b>	<b>495.0</b>	<b>185.0</b>		<b>52.0</b>	<b>0.0</b>	<b>75.3</b>	<b>260.3</b>
KGDCL	Rauzan (2x180) MW	95.0	0.0	CUFL	52.0	9.5	* Sikalaha (40) MW shutdown * Rauzan shutdown * CUFL shutdown.
	Sikalaha (40 MW)	12.0	0.0	KAFCO	63.0	51.2	
	Sikalaha (150 MW)	38.0	26.7				
	Barabkunda 22 MW SIPP	5.0	3.3				
<b>Sub-Total</b>	<b>150.0</b>	<b>30.0</b>		<b>115.0</b>	<b>60.7</b>	<b>106.1</b>	<b>196.8</b>
JGTDSL	Shahibazar 2x30 MW	18.0	14.0	SFF	45.0	44.5	* S.Bazar 3 yrs rental 50 MW Shutdown * S.Bazar 15 yrs rent 86 MW Shutdown. * Kumargaon 20 MW Shutdown * K.gaon 3 yrs rent 50 MW Shutdown. * K.gaon 15 yrs rent 10 MW Shutdown * K gaon 142 MW CCPP Shutdown * F.ganj 15 yrs rent 51 MW Shutdown. * F.ganj 3 yrs rent 50 MW Shutdown.
	S.Bazar 3 yrs rental 50 MW	12.0	1.9				
	S.Bazar 15 yrs rent 86 MW	20.0	9.9				
	S.Bazar 330 MW	47.0	33.1				
	Fenchuganj CC1 90 MW	17.0	14.3				
	Fenchuganj CC2 105 MW	18.0	9.1				
	Kumargaon 20 MW	2.0	1.1				
	K.gaon 3 yrs rent 50 MW	12.0	5.9				
	K.gaon 15 yrs rent 10 MW	3.0	1.0				
	K.gaon 142 MW CCPP	36.0	0.0				
	Habiganj 11 MW SIPP	3.0	1.1				
	F.ganj 15 yrs rent 51 MW	13.0	6.6				
	F.ganj 3 yrs rent 50 MW	10.0	5.6				
	Shahjahanullah pgcl Rent	5.0	3.5				
	Bibiyana-2 341 MW	50	41.9				
<b>Sub-Total</b>	<b>266.0</b>	<b>148.9</b>		<b>45.0</b>	<b>44.5</b>	<b>81.4</b>	<b>274.8</b>
PGCL	Baghabari (100+71 MW)	50.0	17.8				* Ullapara 11 MW SIPP Shutdown. * Bogra 3 yrs rent (20 MW) Shutdown.
	Bogra 15 yrs rent (20 MW)	5.0	3.6				
	Ullapara 11 MW SIPP	3.0	0.4				
	Bogra 3 yrs rent (20 MW)	5.0	0.0				
	North-West Power	38.0	32.0				
<b>Sub-Total</b>	<b>101.0</b>	<b>53.9</b>		<b>0.0</b>		<b>19.9</b>	<b>73.8</b>
SGCL	Bhola 3 yrs rent 34.5 MW	10.0	16.9				16.9
	Bhola 225 MW	35.0					
<b>Sub-Total</b>	<b>45.0</b>	<b>16.9</b>		<b>0.0</b>		<b>0.0</b>	<b>16.9</b>
<b>Total</b>	<b>1764.0</b>	<b>779.7</b>		<b>316.0</b>	<b>151.2</b>	<b>1101.4</b>	<b>2032.3</b>
<b>1499</b> (Considering diversity factor 0.85)							
<b>Non-grid power</b>							
<b>TGTDC</b>		<b>52.3</b>					
<b>KGDCL</b>		<b>5.7</b>					
<b>Total Non-Grid Power</b>		<b>57.9</b>					
<b>Grand Total</b>		<b>1764.0</b>	<b>837.7</b>	<b>316.0</b>	<b>151.2</b>	<b>1101.4</b>	<b>2090.2</b>
<b>% of Total Distribution</b>		<b>40.1</b>	<b>40.1</b>	<b>7.2</b>	<b>7.2</b>	<b>52.7</b>	<b>100</b>