

Units:

Gas in MMCFD  
Condensate/ NGL/ MS/ HSD in BBL  
LPG in Kg

**Daily Gas & Condensate Production and Distribution Report**

**I. Production**

Company	Gas Fields	No. of Producing Wells	Capacity	Production		Pro. as a % of T.Cap(Gas)	Pro. as a % of T. Prod(Gas)
				Gas	Condensate		
1. BGFL	Titas	26	542	525.7	438.0	16.1	17.6
	Habiganj	7	225	228.0	20.8	7.0	1.0
	Bakhrabad	6	43	29.1	12.0	0.9	0.9
	Narsingdi	2	30	27.3	41.8	0.8	0.9
	Meghna	1	11	12.2	20.8	0.4	0.4
	<b>Sub-Total</b>	<b>42</b>	<b>851</b>	<b>822.3</b>	<b>533.4</b>	<b>25.2</b>	<b>27.6</b>
2. SGFL	Sylhet	1	6	4.4	30.6	0.1	0.1
	Kailashita #1 (Silicagel)	1	13	8.4	56.1	0.3	0.3
	Kailashita #2 (MSTE)	3	55	61.2	494.0	1.9	2.1
	Rashidpur	5	60	51.4	39.1	1.6	1.7
	Beanibazar	2	15	9.1	135.0	0.3	0.3
	<b>Sub-Total</b>	<b>12</b>	<b>149</b>	<b>134.4</b>	<b>754.8</b>	<b>4.1</b>	<b>4.5</b>
3. BAPEX	Salda	1	3	4.5	0.7	0.1	0.2
	Fenchuganj	2	26	11.0	3.0	0.3	0.4
	Shahbazpur	3	50	54.2	6.0	1.7	1.8
	Semutung	2	3	1.0	0.0	0.0	0.0
	Sundalpur	1	5	6.7	0.3	0.2	0.2
	Srikail	3	40	35.6	100.4	1.1	1.2
	Begumganj	2	10	6.1	1.2	0.2	0.2
	Rupganj	0	8	0.0	0.0	0.0	0.0
	<b>Sub-Total</b>	<b>14</b>	<b>145</b>	<b>119.0</b>	<b>111.6</b>	<b>3.7</b>	<b>4.0</b>
	<b>Sub-Total (1+2+3)</b>	<b>68</b>	<b>1145</b>	<b>1075.7</b>	<b>1399.8</b>	<b>33.0</b>	<b>36.0</b>
4. IOCS	Jalalabad	7	270	245.7	948.1	7.5	8.2
	CHEVRON Maulavibazar	6	42	25.4	3.9	0.8	0.9
	Bibiyana	26	1200	1300.8	9109.3	39.9	43.6
	TULLOW Bangora	5	103	99.3	308.0	3.0	3.3
	<b>Sub-Total</b>	<b>44</b>	<b>1615</b>	<b>1671.3</b>	<b>10369.3</b>	<b>51.3</b>	<b>56.0</b>
5. RFGCL (R-LNG)			500	237.5		7.3	8.0
	<b>Sub-Total</b>	<b>0</b>	<b>500</b>	<b>237.5</b>	<b>0.0</b>	<b>7.3</b>	<b>8.0</b>
	<b>Grand Total (1+2+3+4+5)</b>	<b>112</b>	<b>3260</b>	<b>2984.4</b>	<b>11769.1</b>	<b>91.5</b>	<b>100.0</b>

**III. RFGCL Production**

Feed Received		Production		
NGL	Cond.	LPG	MS	HSD
478.0	0.0	19516	677.7	331.9

N-S & RA pipeline  
Delivered from N-S pipeline

AB1	88.9
AB2	302.6
BB	278.6
VS3	149.6
AM	392.3
BD	483.7
<b>Total</b>	<b>1695.7</b>

Remarks:

**II. Distribution**

Company	Power Plants	Power		Fertilizer		Others-Supl.	Total	Remarks
		Demand	Supply	Company	Supply			
TGTDCCL	Ghorashal (1315 MW)	148.0	62.4	JFCL	45.0	0.7	1203.7	
	Max (G)-78 MW Rent	20.0	0.0	UFFL	45.0	36.6		
	Aggreko (GSL)-145 MW Rent	38.0	0.0	PUFF	14.0	10.9		
	Siddhirganj (210 MW)	30.0	0.0					* EGCB Shiddhirgonj 335 MW Shutdown.
	Siddhirganj (2x120 MW)	52.0	0.0					* Regent 108 MW Shutdown.
	HPS (100 MW)	16.0	0.0					* Siddhirganj (2x120 MW) Shutdown.
	EGCB 412 MW	68.0	55.3					* Max (G)-78 MW Rent Shutdown.
	Meghnaghat IPP 450 MW	75.0	66.9					* HPS (100 MW) Shutdown.
	Tongi (80 MW)	26.0	0.0					* Aggreko (GSL)-145 MW Rent Shutdown
	RPCL (210 MW)	40.0	20.3					* Tongi (80 MW) Shutdown
	Madhabdi (27-10 MW) REB	9.0	5.8					* Siddhirganj (210 MW) Shutdown.
	Ashulia (24-10 MW) REB	10.0	7.0					* JFCL shutdown
	Doreen Tangail 22 MW SIPP	5.0	3.5					
	Doreen Narsingdi 22 MW SIPP	5.0	2.6					
	Maona 33 MW SIPP	8.0	6.6					
	Rupganj 33 MW SIPP	8.0	4.8					
	EGCB Shiddhirgonj 335 MW	55.0	0.0					
EGCB HPL 360 MW	55.0	48.4						
Regent 108 MW	27.0	5.8						
	<b>Sub-Total</b>	<b>695.0</b>	<b>289.4</b>		<b>104.0</b>	<b>48.1</b>	<b>1203.7</b>	<b>1541.2</b>
BGDCL	Ashuganj 648 MW*			AFCL	52.0	48.6	90.8	
	Ashuganj 55 MW rental	192.0	58.7					* Ashuganj 200 MW Modular Shutdown.
	Ashuganj 53 MW rental							* Ashuganj -80 MW Rent Shutdown
	Ashuganj -80 MW Rent	20.0	0.0					
	Ashuganj 225MW	40.0	33.1					
	Ashuganj 200 MW Modular	40.0	2.0					
	APS 450 MW CAPP S	62.0	53.8					
	APS 450 MW CAPP N	62.0	57.7					
	B-baria 70 MW rental	24.0	10.3					
	Feni-22 MW SIPP	5.0	2.7					
	Mohipal-11 MW SIPP	3.0	1.5					
	Jangalia-33 MW SIPP	8.0	4.4					
	Chandpur 150 MW CAPP	27.0	4.9					
Comilla REB 24 MW	6.0	4.2						
Midland Power 51 MW	12.0	7.2						
	<b>Sub-Total</b>	<b>501.0</b>	<b>240.6</b>		<b>52.0</b>	<b>48.6</b>	<b>90.8</b>	<b>379.9</b>
KGDCL	Rauzan (2x210) MW	95.0	59.0	CUFL	52.0	46.0	2.0	
	Sikalbaha (40 MW)	12.0	0.0	KAFCO	63.0	49.1	172.6	* Sikalbaha (40) MW shutdown
	Sikalbaha (225+150+65) MW	73.0	22.7					* Rauzan unit-1 shutdown
	Barabkunda 22 MW SIPP	5.0	4.3					
	<b>Sub-Total</b>	<b>185.0</b>	<b>86.3</b>		<b>115.0</b>	<b>95.1</b>	<b>174.6</b>	<b>355.8</b>
JGTDSL	Shahjibazar 2x30 MW	18.0	18.6	SFF	45.0	37.0	84.2	
	S.Bazar 3 yrs rental 50 MW	12.0	7.4					
	S.Bazar 15 yrs rent 86 MW	20.0	10.4					
	S.Bazar 330 MW	47.0	59.9					
	Fenchuganj CC1 90 MW	17.0	8.1					
	Fenchuganj CC2 105 MW	18.0	18.5					
	Kumargaon 20 MW	2.0	4.1					
	K.gaon 3 yrs rent 50 MW	12.0	7.5					
	K.gaon 15 yrs rent 10 MW	3.0	1.5					
	K gaon 142 MW CAPP	36.0	26.9					
	Habiganj 11 MW SIPP	3.0	2.6					
	F.ganj 15 yrs rent 51 MW	13.0	6.8					
	F.ganj 3 yrs rent 50 MW	10.0	8.7					
	Shahjahanullah pgcl Rent	5.0	4.8					
	Bibiyana-2 341 MW	50	0.0					
	Bibiyana-3 400 MW	40	0.0					
	Khushiyara 163 MW	28	25.1					
	<b>Sub-Total</b>	<b>334.0</b>	<b>210.5</b>		<b>45.0</b>	<b>37.0</b>	<b>84.2</b>	<b>331.7</b>
PGCL	Baghabari (100+71 MW)	50.0	18.3				29.1	
	Bogra 15 yrs rent (20 MW)	3.0	3.9					
	Ullapara 11 MW SIPP	5.0	1.7					
	Bogra 3 yrs rent (20 MW)	5.0	1.2					
	NWPGCL Unit -1	38.0	33.2					
NWPGCL Unit -2	38.0	31.1						
NWPGCL Unit -3	38.0	0.0						
NWPGCL Unit -4	70.0	53.9						
	<b>Sub-Total</b>	<b>247.0</b>	<b>143.3</b>		<b>0.0</b>		<b>29.1</b>	<b>172.4</b>
SGCL	Bhola 3 yrs rent 34.5 MW	10.0	7.0				1.6	
	Bhola 225 MW	35.0	31.6					
	Bheramara 360MW	65.0	0.0					
	Agreko 95MW	26.0	14.4					
	<b>Sub-Total</b>	<b>136.0</b>	<b>53.0</b>		<b>0.0</b>		<b>1.6</b>	<b>54.6</b>
	<b>Total :</b>	<b>2098.0</b>	<b>1022.9</b>		<b>316.0</b>	<b>228.8</b>	<b>1584.0</b>	<b>2835.7</b>
1783 (Considering diversity factor 0.85)								
<b>Non-grid power</b>								
TGTDCCL		82.3						
KGDCL		12.0						
Total Non-Grid Power		94.3						
<b>Grand Total</b>		<b>2098.0</b>	<b>1117.3</b>	<b>316.0</b>	<b>228.8</b>	<b>1584.0</b>	<b>2930.0</b>	
% of Total Distribution		88.1	7.8	7.8	54.1	100		