

Units:

Gas in MMCFD  
 Condensate/ NGL/ MS/ HSD in BBLD  
 LPG in Kg

**Daily Gas & Condensate Production and Distribution Report**

**I. Production**

Company	Gas Fields	No. of Producing Wells	Capacity	Production		Pro. as a % of T.Cap(Gas)	Pro. as a % of T. Prod(Gas)
				Gas	Condensate		
1. BGFL	Titas	26	542	507.0	425.0	15.6	16.7
	Habiganj	7	225	202.2	22.6	6.2	1.0
	Bakhrabad	6	43	29.7	13.0	0.9	1.0
	Narsingdi	2	30	29.3	40.6	0.9	1.0
	Meghna	1	11	10.0	22.9	0.3	0.3
	<b>Sub-Total</b>	<b>42</b>	<b>851</b>	<b>778.2</b>	<b>524.1</b>	<b>23.9</b>	<b>25.7</b>
2. SGFL	Sylhet	1	6	3.8	29.5	0.1	0.1
	Kailashtila #1 (Silicagel)	1	13	0.0	0.0	0.0	0.0
	Kailashtila #2 (MSTE)	3	55	59.0	528.5	1.8	1.9
	Rashidpur	5	60	49.3	38.6	1.5	1.6
	Beanibazar	2	15	8.6	145.8	0.3	0.3
	<b>Sub-Total</b>	<b>12</b>	<b>149</b>	<b>120.6</b>	<b>742.4</b>	<b>3.7</b>	<b>4.0</b>
3. BAPEX	Salda	1	3	4.6	0.5	0.1	0.2
	Fenchuganj	2	26	8.0	3.5	0.2	0.3
	Shahbazpur	3	50	57.9	6.6	1.8	1.9
	Semutung	2	3	0.6	0.0	0.0	0.0
	Sundalpur	1	5	7.1	0.4	0.2	0.2
	Srikail	3	40	35.0	96.3	1.1	1.2
	Begumganj	2	10	6.4	2.1	0.2	0.2
	Rupganj	0	8	0.0	0.0	0.0	0.0
	<b>Sub-Total</b>	<b>14</b>	<b>145</b>	<b>119.5</b>	<b>109.3</b>	<b>3.7</b>	<b>3.9</b>
	<b>Sub-Total (1+2+3)</b>	<b>68</b>	<b>1145</b>	<b>1018.3</b>	<b>1375.9</b>	<b>31.2</b>	<b>33.6</b>
4. IOCs	Jalalabad	7	270	232.4	1036.8	7.1	7.7
	CHEVRON Maulavibazar	6	42	19.8	2.8	0.6	0.7
	Bibiyana	26	1200	1311.0	9214.0	40.2	43.3
TULLOW Bangora	5	103	96.1	283.0	2.9	3.2	
	<b>Sub-Total</b>	<b>44</b>	<b>1615</b>	<b>1659.4</b>	<b>10536.6</b>	<b>50.9</b>	<b>54.8</b>
5. RPGCL (R-LNG)			500	350.5		10.8	11.6
	<b>Sub-Total</b>	<b>0</b>	<b>500</b>	<b>350.5</b>	<b>0.0</b>	<b>10.8</b>	<b>11.6</b>
	<b>Grand Total (1+2+3+4+5):</b>	<b>112</b>	<b>3260</b>	<b>3028.2</b>	<b>11912.5</b>	<b>92.9</b>	<b>100.0</b>

**III. RPGCL Production**

Feed Received		Production		
NGL	Cond.	LPG	MS	HSD
478.0	0.0	19976	619.7	202.8

N-S & RA pipeline  
 Delivered from N-S pipeline

AB1	42.0
AB2	189.4
BB	311.0
V53	123.2
AM	480.4
BD	470.0
<b>Total</b>	<b>1616.0</b>

Remarks:

**II. Distribution**

Company	Power Plants	Power		Fertilizer		Others-Supl.	Total	Remarks
		Demand	Supply	Company	Max.Demand			
TGTDCI	Ghorashal (1315 MW)	148.0	153.1	JFCL	45.0	3.0	1093.4	
	Max (G)-78 MW Rent	20.0	0.0	UJFFL	45.0	5.0		
	Aggreko (GSL)-145 MW Rent	38.0	0.0	PUFF	14.0	0.0		
	Siddhirganj (210 MW)	30.0	0.0					* Max (G)-78 MW Rent Shutdown.
	Siddhirganj (2x120 MW)	52.0	12.2					* Aggreko (GSL)-145 MW Rent Shutdown
	HPS (100 MW)	16.0	0.0					* Siddhirganj (210 MW) Shutdown.
	EGCB 412 MW	68.0	48.9					* HPS (100 MW) Shutdown
	Meghnaghat IPP 450 MW	75.0	61.8					* Tongi (80 MW) Shutdown
	Summit Meghn. 335 MW	55.0	54.0					* EGCB HPL 360 MW Shutdown.
	Tongi (80 MW)	26.0	0.0					* Regent 108 MW Shutdown
	RPCL (210 MW)	40.0	20.9					* JFCL, PUFF Shutdown
	Madhabdi (27+10 MW) REB	9.0	3.5					
	Ashulia (24+10 MW) REB	10.0	6.5					
	Doreen Tangail 22 MW SIPP	5.0	3.5					
	Doreen Narsingdi 22 MW SIPP	5.0	3.5					
	Maona 33 MW SIPP	8.0	5.8					
	Rupganj 33 MW SIPP	8.0	5.3					
EGCB Shiddhirganj 335 MW	55.0	3.4						
EGCB HPL 360 MW	55.0	0.0						
Regent 108 MW	27.0	0.0						
	<b>Sub-Total</b>	<b>750.0</b>	<b>382.5</b>		<b>104.0</b>	<b>7.9</b>	<b>1093.4</b>	<b>1483.8</b>
								<b>Total (including non-grid power) 1563.7</b>
BGDCL	Ashuganj 648 MW*			AFCL	52.0	49.9	83.9	
	Ashuganj 55 MW rental	192.0	25.4					* Ashuganj -80 MW Rent Shutdown
	Ashuganj 53 MW rental							* B-baria 70 MW rental Shutdown
	Ashuganj -80 MW Rent	20.0	0.0					
	Ashuganj 225MW	40.0	37.3					
	Ashuganj 200 MW Modular	40.0	16.9					
	APS 450 MW CCPP S	62.0	46.7					
	APS 450 MW CCPP N	62.0	47.3					
	B-baria 70 MW rental	24.0	0.0					
	Feni-22 MW SIPP	5.0	4.5					
	Mohipal-11 MW SIPP	3.0	1.9					
	Jangalia-33 MW SIPP	8.0	4.8					
	Chandpur 150 MW CCPP	27.0	19.6					
Comilla REB 24 MW	6.0	3.8						
Midland Power 51 MW	12.0	7.0						
	<b>Sub-Total</b>	<b>501.0</b>	<b>215.2</b>		<b>52.0</b>	<b>49.9</b>	<b>83.9</b>	<b>348.9</b>
								<b>Total (including non-grid power) 302.3</b>
KGDCL	Raozan (2x210) MW	95.0	64.7	CUFL	52.0	4.2	12.1	* Sikalbaha (40) MW shutdown
	Sikalbaha (40 MW)	12.0	0.0	KAFCO	63.0	50.2	131.7	* Raozan unit-1 shutdown
	Sikalbaha (225+150+65) MW	73.0	23.7					* CUFL shutdown.
	Barabkunda 22 MW SIPP	5.0	4.0					
	<b>Sub-Total</b>	<b>185.0</b>	<b>92.5</b>		<b>115.0</b>	<b>54.5</b>	<b>143.8</b>	<b>290.7</b>
JGTDSL	Shahjibazar 2x30 MW	18.0	18.0	SFF	45.0	38.3	80.4	
	S.Bazar 3 yrs rental 50 MW	12.0	8.1					
	S.Bazar 15 yrs rent 86 MW	20.0	13.0					
	S.Bazar 330 MW	47.0	23.0					
	Fenchuganj CC1 90 MW	17.0	17.1					
	Fenchuganj CC2 105 MW	18.0	17.3					
	Kumargaon 20 MW	2.0	1.6					
	K.gaon 3 yrs rent 50 MW	12.0	6.4					
	K.gaon 15 yrs rent 10 MW	3.0	1.8					
	K gaon 142 MW CCPP	36.0	24.6					
	Habiganj 11 MW SIPP	3.0	1.8					
	F.ganj 15 yrs rent 51 MW	13.0	7.9					
	F.ganj 3 yrs rent 50 MW	10.0	9.6					
	Shahjahanullah pgcl Rent	5.0	4.0					
	Bibiyana-2 341 MW	50	46.5					
	Bibiyana-3 400 MW	40	5.1					
	Khushiyara 163 MW	28	26.0					
	<b>Sub-Total</b>	<b>334.0</b>	<b>231.7</b>		<b>45.0</b>	<b>38.3</b>	<b>80.4</b>	<b>350.4</b>
								<b>Total (including non-grid power) 302.3</b>
PGCL	Baghabari (100+71 MW)	50.0	0.0				23.9	* Baghabari (100+71 MW) Shutdown.
	Bogra 15 yrs rent (20 MW)	5.0	4.4					
	Ullapara 11 MW SIPP	3.0	1.9					
	Bogra 3 yrs rent (20 MW)	5.0	3.6					
	NWPGCL Unit -1	38.0	32.5					
	NWPGCL Unit -2	38.0	30.7					
NWPGCL Unit -3	38.0	29.6						
NWPGCL Unit -4	70.0	48.1						
	<b>Sub-Total</b>	<b>247.0</b>	<b>150.8</b>		<b>0.0</b>		<b>23.9</b>	<b>174.7</b>
SGCL	Bhola 3 yrs rent 34.5 MW	10.0	7.8				1.6	* Bheramara 360MW Shutdown
	Bhola 225 MW	35.0	30.6					
	Bheramara 360MW	65.0	0.0					
	Aggreko 95MW	26.0	18.1					
	<b>Sub-Total</b>	<b>136.0</b>	<b>56.4</b>		<b>0.0</b>		<b>1.6</b>	<b>58.0</b>
	<b>Total :</b>	<b>2153.0</b>	<b>1129.2</b>		<b>316.0</b>	<b>150.5</b>	<b>1426.8</b>	<b>2706.5</b>
								<b>1830 (Considering diversity factor 0.85)</b>
<b>Non-grid power</b>								
	TGTDCI		79.9					
	KGDCL		11.6					
	<b>Total Non-Grid Power</b>		<b>91.5</b>					<b>91.5</b>
	<b>Grand Total</b>	<b>2153.0</b>	<b>1220.7</b>		<b>316.0</b>	<b>150.5</b>	<b>1426.8</b>	<b>2798.0</b>
	% of Total Distribution		43.6			5.4	51.0	100